# Dublin Offshore

**ENGINEERING OFFSHORE SOLUTIONS** 

Installing Mooring Compliance to Control FOW System Cost

ffshore

#### **MIIN in Wexford**

23<sup>rd</sup> November 2022

#### **FOW – The need to reduce cost**



Gradual cost reduction predicted for FOW

FOW costs >> Fixed Wind costs

- Cost Reduction required
- Moorings & Install contribute up to 20% CAPEX



## Technology



Reduced Mooring

### LRD – How it works



#### **Development Summary**





#### **Technology Assessment**











- >70% reduction in footprint
- >50% reduction in mooring load
- Smoothing and reduction in RNA acceleration

Diffshore

#### LRD – The FOW Solution



#### **Offshore Demonstration**





#### Independent Case Study – FOW Mooring Optimisation

Farm Capacity [MW]	1000	- * ***		
Turbine Size (MW)	10			
No. of Turbines	100			
Lifetime (yrs)	27			
Water depth (m)	100	+++++++-	-	
Metocean conditions	Mediterranean			
Project FID	2030			
WACC	4.2%			
Capacity Factor	52.5%			
Platform Type	Steel Semi-Sub			



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#### Independent Case Study – FOW Mooring Optimisation

Characteristic	Baseline Mooring	LRD-integrated	
Mooring Fairlead	1430T	730T	
Peak Load			
Load Reduction	-	50%	
Mooring Type	Semi-Taut	Inclined Taut	
Mooring Lines	6 No	3 No	
Mooring Specification	162mm Studlink Chain x 2230m	Synthetic x 570m	
	Synthetic Topline x 300m		
Mooring Footprint	0.67km <sup>2</sup>	0.2km <sup>2</sup>	
Area	0.07 Km	70% Reduction	
LRD Qty	N/A	3 No.	
LCOE	€70.8/MWhr	€66.5/MWhr	

- 6.1% LCOE reduction
- 50% Mooring CAPEX saving









# www.dublinoffshore.ie

